

Table 12. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 478	—	966	-269	2,254	-217	0	3,637	9	0
Natural Gas Liquids and LRGs	276	181	114	—	-9	172	—	76	19	295
Pentanes Plus	37	—	2	—	19	-1	—	41	(s)	17
Liquefied Petroleum Gases	239	181	112	—	-28	173	—	35	18	279
Ethane/Ethylene	98	0	14	—	-60	7	—	0	0	45
Propane/Propylene	92	129	84	—	14	111	—	0	2	205
Normal Butane/Butylene	26	56	2	—	3	53	—	5	16	13
Isobutane/Isobutylene	23	-3	12	—	15	2	—	30	0	15
Other Liquids	-74	—	0	—	101	64	—	-55	1	17
Other Hydrocarbons/Oxygenates	46	—	0	—	0	8	—	38	1	0
Unfinished Oils	—	—	0	—	-7	-22	—	-2	0	17
Motor Gasoline Blend. Comp.	-121	—	0	—	108	79	—	-91	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	138	3,653	14	—	935	136	—	—	10	4,593
Finished Motor Gasoline	138	1,874	5	—	585	198	—	—	(s)	2,403
Reformulated	—	261	0	—	78	4	—	—	0	335
Oxygenated	174	36	0	—	(s)	-3	—	—	0	212
Other	-36	1,577	5	—	507	196	—	—	(s)	1,856
Finished Aviation Gasoline	—	5	(s)	—	3	-2	—	—	0	9
Jet Fuel	—	224	0	—	127	8	—	—	(s)	343
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	224	0	—	127	8	—	—	(s)	343
Kerosene	—	4	0	—	(s)	3	—	—	0	(s)
Distillate Fuel Oil	—	869	4	—	191	-11	—	—	(s)	1,074
0.05 percent sulfur and under	—	668	3	—	147	-21	—	—	0	839
Greater than 0.05 percent sulfur ...	—	201	1	—	44	10	—	—	(s)	235
Residual Fuel Oil	—	54	1	—	-8	-8	—	—	0	55
Petrochemical Feedstocks ^e	—	47	1	—	1	1	—	—	0	49
Special Naphthas	—	24	(s)	—	5	-2	—	—	(s)	31
Lubricants	—	18	2	—	13	-8	—	—	3	37
Waxes	—	4	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	140	0	—	0	-10	—	—	4	147
Asphalt and Road Oil	—	232	1	—	17	-34	—	—	1	283
Still Gas	—	148	0	—	0	0	—	—	0	148
Miscellaneous Products	—	11	0	—	0	(s)	—	—	(s)	11
Total	818	3,834	1,094	-269	3,281	155	0	3,658	39	4,905

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."